Sheet 403	Mississippi	
CenterPoint Energy Resources Corp.	Public Service Commission	
(Name of Utility Organization or Other Serving Agency)	P. S. C. SCHEDULE NUMBER	Rider Schedule PD-1
	Original	
MISSISSIPPI DIVISION	DAT	E ISSUED
(Rate Area to Which Schedule is Applicable)	SUPERSEDES	
	SCHEDULE NO. DAT	E ISSUED
TYPE LITH ITY SERVICE Gas	SCHEDULE CONSISTS OF: TWO	SHEETS

(Electric, Gas, Telephone, Water, Sewer)

CLASS OF SERVICE Residential, Small Commercial Service, Large Volume, & Multi-Unit High Rise Condominium

(Residential, Commercial, Industrial, Rural)

(This space for statement of availability, character of service, rate, minimum charge, terms of payment, special conditions, and minimum contract period pertinent to the application of this particular rate schedule)

PROPERTY DAMAGE RIDER RIDER SCHEDULE PD-1

AVAILABILITY

This rider is available in the Mississippi Division of CenterPoint Energy Resources Corp. (hereinafter "Company").

APPLICATION

Property Damage Rider Schedule PD-1 ("Rider PD-1") is applicable to all natural gas service under the Company's rate schedules designated below, and subject to the jurisdiction of the Mississippi Public Service Commission ("Commission"). Rider PD-1 is authorized to become effective with all bills rendered on and after December, 2010.

BILLING PROVISIONS

The following Rate Adjustments will be added to the Net Monthly Rates set forth in the Company's currently effective rate schedules identified below, or such superseding rate schedules as may be ordered by the Commission, or such other rate schedules of the Company subject to Rider PD-1 that may become effective, whether or not such schedules supersede any of the rate schedules below, but not including special contracts entered into pursuant to Miss. Code Ann. Sec. 77-3-35(1) that do not specifically and explicitly incorporate the Rider PD-1 into the contract. The Rate Adjustments shall be effective for bills rendered on and after the next regular billing cycle following the date of the order approving Rider PD-1.

Rate Class	Rate Schedules	Rate Adjustment
Residential	68	\$0.25 per monthly bill
Small Commercial	69	\$0.75 per monthly bill
Large Volume	49	\$0.75 per monthly bill
Multi-Unit High-Rise Condominium	70	\$0.25 per monthly bill

PROPERTY DAMAGE RESERVE

01068811 ISSUED BY Walter L. Bryant

Date Effective

Vice President

401 W. Capitol, Suite 600 Little Rock, AR 72201

(Name) (Title) (Address)

Date Approved Authority No. Docket No,

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(Rate Area to Which Schedule is Applicable)		
	SCHEDULE CONSISTS OF: TWO OF TWO SHEETS	

USE OF PROPERTY DAMAGE RESERVE FUNDS

Except for any expenses and capital costs paid by a customer as required below, the Company is authorized to use funds from the Property Damage Reserve to offset any of the Company's incremental expenses and capital costs in repairing and replacing equipment and in restoring natural gas service following a hurricane, tropical storm, tornado, flood, or other wind-related or water-related event, earthquake, or ice storm ("Natural Event"). Such incremental expenses and capital costs include, but are not limited to, those for the repair and replacement of common facilities, such as gas mains, town border receipt points, and regulator stations, as well as those for the repair and replacement of facilities directly attributable to an individual customer, such as service lines, meter loops and meters.

Any customer not receiving service within two weeks of the initial service loss will be required to submit a formal application for service restoration when the customer is again ready to receive gas service. In situations where a particular applicant seeks restoration of natural gas service to any physical address in the Company's certificated area that lost natural gas service from the Company because of a Natural Event, the following conditions and restrictions apply:

- (i) The applicant for restoration of service must otherwise meet all requirements for service under the Company's then existing rules, regulations, tariffs and contracts, as well as the orders, rules, and regulations of the Commission and state law; and must apply for restoration of service within ten (10) years of the abovedescribed loss of service:
- (ii) Any such extension to a physical address shall not exceed 2,000' of main and 500' of service line, and the Company must otherwise have existing facilities of adequate capacity and suitable pressure to serve the applicant. For extensions exceeding such footage, the Company will undertake an economic feasibility study to calculate the amount of contribution in aid of construction needed from the applicant for the extension, and the applicant shall pay any such contribution in aid of construction before service is restored.
- (iii) The cost of any extension of new facilities for such restoration to a physical address shall be determined using the Company's actual costs of such restoration, including the actual costs of main, service line, and appurtenant facilities;

The Property Damage Reserve funds shall not accrue interest to the Company's benefit. They shall not be comingled with other Company funds and shall not be considered a part of the Company's rate base nor shall the Company's rate base be reduced because of the existence of such funds.

OTHER RECOVERY MECHANISMS

The Company's use of the Property Damage Reserve funds hereunder shall not preclude the Company from seeking recovery for amounts that exceed the funds available hereunder.

01068811 ISSUED BY Walter L. Bryant

Vice President

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