

**ARKANSAS PUBLIC SERVICE COMMISSION**

First Revised Sheet No. 4-5.1/4  
Replacing: Original Sheet No. 4-5.4/4  
CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Arkansas Gas  
(Name of Company)  
Kind of Service: Natural Gas Class of Service: All  
PART IV – Rider Schedule No. 5  
**Title: ENERGY EFFICIENCY COST RECOVERY  
RIDER (EECR)**

PSC File Mark Only

**5. ENERGY EFFICIENCY COST RECOVERY RIDER (EECR)**

**5.1. PURPOSE**

The purpose of the Energy Efficiency Cost Recovery (EECR) Tariff is to establish the EECR Rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas (the “Company”) will recover the energy efficiency program costs approved by the Commission in Docket No. 07-081-TF, including, but not limited to, (1) incremental energy efficiency program costs (“Incremental Program Costs”); (2) lost contributions to fixed cost (“LCFC”), as described and approved by the Commission in Order No. 14 issued in Docket No. 08-137-U, and (3) a Utility Incentive as described and approved by the Commission in Order No. 15 issued in Docket No. 08-137-U (collectively, the “Recoverable Costs”). Recovery of Incremental Program Costs is limited to the incremental costs that represent the direct program costs that are not already included in the then current rates of the Company.

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**5.2. ANNUAL REDETERMINATION**

On or before April 1 of each year beginning in 2009, redetermined EECR Rate(s) shall be filed by the Company with the Commission. The redetermined EECR Rate(s) shall be determined by application of the EECR Rate Formula set out in Attachment A to this EECR Tariff. Each such revised EECR Rate shall be filed in Docket No. 07-081-TF and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised EECR Rate(s). The redetermined EECR Rate(s) shall reflect (1) the projected Incremental Program Costs for the 12-month period commencing on January 1 of each year (“Filing Year”), (2) projected LCFC for the Filing Year, (3) the Utility Incentive earned in the 12-month period ended December 31 of the prior calendar year (“Reporting Year”), if any; and (4) a true-up adjustment reflecting the over-recovery or under-

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First Revised Sheet No. 4-5.2/4

Replacing: Original Sheet No. 4-5.4/4

CenterPoint Energy Resources Corp.  
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(Name of Company)

Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY  
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recovery of the Recoverable Costs for the Reporting Year. The EECR Rate(s) so redetermined shall be effective for bills rendered on and after the first billing cycle of June of the “Filing” year and shall then remain in effect for twelve (12) months (“EECR Cycle”), except as otherwise provided for below.

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The true-up adjustment will be calculated to include the effect of carrying costs using the Company’s most recently approved rate of return on rate base.

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**5.3. INTERIM ADJUSTMENT**

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Should a cumulative over-recovery or under-recovery balance arise during any EECR Cycle which exceeds ten (10) percent of the EECR Recoverable Costs determined for the EECR Cycle included in the most recently filed rate redetermination under this EECR Tariff, then either the General Staff or the Company may propose an interim revision to the then currently effective EECR Rate(s).

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**5.4. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS**

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The Company shall develop and implement appropriate accounting procedures, subject to the review of the General Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, program participant's billing history (including usage and payment records), and the date the participant’s project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the General Staff, which provide for separate tracking,

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First Revised Sheet No. 4-5.3/4

Replacing: Original Sheet No. 4-5.4/4

CenterPoint Energy Resources Corp.  
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(Name of Company)

Kind of Service: Natural Gas Class of Service: All

PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY  
RIDER (EECR)**

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accounting, and reporting of revenues collected through the EECR Tariff. The procedures shall enable the EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

The Company shall develop and implement appropriate procedures, subject to the review of the General Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments. Such documents shall include, but shall not be limited to, customer surveys, usage records, payment history, and customer income level, if available.

**5.5. TRACKING AND MONITORING LCFC AND THE UTILITY INCENTIVE**

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The Company shall track and monitor LCFC and the Utility Incentive in accordance with Order Nos. 14 and 15 issued in Docket No. 08-137-U and in future Commission orders addressing LCFC and the Utility Incentive.

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**5.6. TERM**

This EECR Tariff shall remain in effect until modified or terminated by the Commission.

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Second Revised Sheet No. 4-5.4/4

Replacing: First Revised Sheet No. 4-5.4/4

CenterPoint Energy Resources Corp.  
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(Name of Company)

Kind of Service: Natural Gas Class of Service: All

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**5.7. APPLICABLE RATE SCHEDULES:**

- Residential Firm Sales Service (RS-1)
- Small Commercial Firm Sales Service (SCS-1)
- Small Commercial Firm Sales Service - Off-Peak (SCS-2)
- Large Commercial Firm Service (LCS-1)
- Unmetered Gas Light Firm Sales Service (GL-1)

**ENERGY EFFICIENCY COST RECOVERY TARIFF (EECR TARIFF)  
ATTACHMENT A**

<u>Line No.</u>	<u>Program Name</u>	<u>2012 Recoverable Costs</u>	<u>Rate Res</u>	<u>Rate SCS</u>	<u>Rate LCS</u>
Program a	Statewide Energy Education Project	\$ 172,419	\$ 121,483.63	\$ 43,076.93	\$ 7,858.13
Program b	Arkansas Weatherization Project	\$ 686,316	\$ 686,316.38	\$ -	\$ -
Program c	Water Heating CIP	\$ 1,287,097	\$ 1,146,825.88	\$ 140,271.30	\$ -
Program d	Space Heating System CIP	\$ 1,646,962	\$ 1,467,471.47	\$ 179,490.31	\$ -
Program e	Low Flow Showerhead and Faucet Aerator CIP	\$ 158,395	\$ 158,394.51	\$ -	\$ -
Program f	Commercial Boiler CIP	\$ 464,618	\$ -	\$ 213,421.98	\$ 251,196.29
Program g	Commercial Food Services CIP	\$ 293,854	\$ -	\$ 264,468.90	\$ 29,385.43
Program h	Residential Home Energy Report	\$ 475,079	\$ 475,078.81	\$ -	\$ -
Program i	HEAL Arkansas	\$ 141,431	\$ 141,431.02	\$ -	\$ -
Program j	Commercial Gas Solutions	\$ 1,257,083	\$ -	\$ 1,012,325.71	\$ 244,756.98
Program k	Common Administrative Costs	\$ -	\$ -	\$ -	\$ -
Program l	Centerpoint Energy Education Project	\$ -	\$ -	\$ -	\$ -
Program m	Commercial Nat. Gas Energy Audit	\$ -	\$ -	\$ -	\$ -
1	Total of All Programs	\$ 6,583,254	\$ 4,197,002	\$ 1,853,055	\$ 533,197
2	Budgeted Energy Efficiency Lost Contribution to Fixed Costs - Current Period	\$ 139,777	\$ 115,359	\$ 24,223	\$ 195
3	Actual Energy Efficiency Incentive Earned from Prior Program Year	\$ 235,723	\$ 95,903	\$ 65,828	\$ 73,992
4	Prior Period Over/(Under) Amount	\$ (483,983)	\$ (407,367)	\$ 502,038	\$ (578,654)
5	Recoverable Amount	\$ 7,442,736	\$ 4,815,631	\$ 1,441,068	\$ 1,186,038
6	Billing Units				
		CCF	227,281,246	167,592,226	
		MMBtu		17,028,711	21,392,087
7	EECR Rate - Without Over (Under) Recovery, LCFC, Incentive				
		\$/CCF	\$ 0.0185	\$ 0.0111	
		\$/MMBtu		\$ 0.1088	\$ 0.0249
8	EECR Rate - With Over/(Under) Recovery, LCFC, Incentive				
		\$/CCF	\$ 0.0213	\$ 0.0087	
		\$/MMBtu		\$ 0.0858	\$ 0.0575